

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Intra Energy Corporation Limited

ABN

65 124 408 751

Quarter ended ("current quarter")

March 2022

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	672	4,471
1.2 Payments for		
(a) exploration & evaluation (if expensed)		(31)
(b) development		
(c) production	(362)	(2,724)
(d) staff costs	(578)	(1,860)
(e) administration and corporate costs	(587)	(1,003)
1.3 Dividends received (see note 3)		
1.4 Interest received		
1.5 Interest and other costs of finance paid	(17)	(78)
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (provide details if material)	-	(2)
1.9 Net cash from / (used in) operating activities	(872)	(1,227)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities		
(b) tenements		
(c) property, plant and equipment		(6)
(d) exploration & evaluation (if capitalised)		(35)
(e) investments		
(f) other non-current assets		

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		1,350
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	-	1,309

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	986	1,447
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(69)	(99)
3.5	Proceeds from borrowings	164	164
3.6	Repayment of borrowings	(146)	(560)
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (subscriptions in advance)		53
3.10	Net cash from / (used in) financing activities	935	1,005

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	827	(249)
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(872)	(1,227)
4.3	Net cash from / (used in) investing activities (item 2.6 above)		1,309
4.4	Net cash from / (used in) financing activities (item 3.10 above)	935	1,005

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	11	63
4.6	Cash and cash equivalents at end of period	901	901

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	1,712	1,653
5.2	Call deposits	-	-
5.3	Bank overdrafts	(811)	(826)
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	901	827

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

Current quarter \$A'000
276
-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

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7. Financing facilities

Note: the term "facility" includes all forms of financing arrangements available to the entity.

Add notes as necessary for an understanding of the sources of finance available to the entity.

	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1 Loan facilities	572	572
7.2 Credit standby arrangements	-	-
7.3 Other (Bank Guarantee Facility)	-	-
7.3 Other (Overdraft)	811	811
7.4 Total financing facilities	1,383	1,383

7.5 Unused financing facilities available at quarter end

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7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

KCB Bank Tanzania Limited (KCB) has provided the following facilities, secured. *

- US\$608,000 overdraft facility, 9%. A\$811,000 at 31 March 2022
- US\$193,000 term loan at 9%, expires 31 March 2023 (A\$257,000)
- Term Loan for US\$113,000 for Crusher and Screening Plant, 9%, expires 30 July 2022 (A\$151,000)
- USD spot rate at 31 December 2021 was 0.7497506853

Mirambo Holdings Limited (purchaser of the Tanzanian coal business) provided working capital advances of A\$164,000 during the current quarter. *

No other additional financing facilities were entered into during the quarter or are proposed.

* These facilities relate to the Tanzanian coal business and will be deconsolidated from the IEC Group under Australian Accounting Standards on completion of the sale transaction as discussed at item 8.8.1 below.

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(872)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	-
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(872)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	901
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	901
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)*	1.03

Note: If the entity has reported positive relevant outgoings (ie. a net cash inflow) in item 8.3, answer item 8.7 as "N/A".

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

No, as the Company has executed the sale of its loss-making Tanzanian coal business and is only awaiting the necessary Tanzanian regulatory approvals to complete the transaction expected to take place in the following quarter.

In addition, a significant portion of the operational payments in the current quarter were:

- in settlement of accrued liabilities arising in previous financial periods, following the inflow of capital raising funds in the previous and current quarters and receipt of instalment 1 from the sale of the Tanzanian coal business in the previous quarter.
- non-recurring and relate to prepayments covering expenditure to be incurred in future periods

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: The 2nd instalment from sale of Tanzanian coal business of USD1m expected to be received in the following quarter after shareholder approval for the sale was obtained at the February 2022 EGM.

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Yes, on the basis of the Company's proven ability to be able to raise capital on the ASX and on the back of recently acquired exploration projects based in Australia.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 29 April 2022

Authorised by: Board of Directors

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".

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5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.